APPENDIX L

PUMPING INFLUENCE OF SUPPLY WELL 302D

Because of the uncertainty associated with the extension of the Robinson Run plume to the west of Green Pond Brook can be solely attributed to the pumping influence of supply well 302D (i.e., TCE being drawn under the stream), or whether TCE is also emanating from an additional source to the west, the continuous monitoring of water levels with pressure transducers/data loggers in selected wells was conducted to determine the area of influence of production well 302D. The results of this continuous water level monitoring study indicate some degree of influence by this well on the bedrock and lower semi-confined aquifers within Area G and, to some extent, Areas F and H. It should be noted that water from Production Well 302D sampled as part of this study was found to have 2.6 ppb TCE.

Production well 302D is an open-hole bedrock well (it's total depth is in excess of 500 feet) and is the primary source of water production for Picatinny Arsenal. During operation, it is estimated that 302D withdraws between 550 and 580 gallons of water per minute from the Leithsville dolomite.

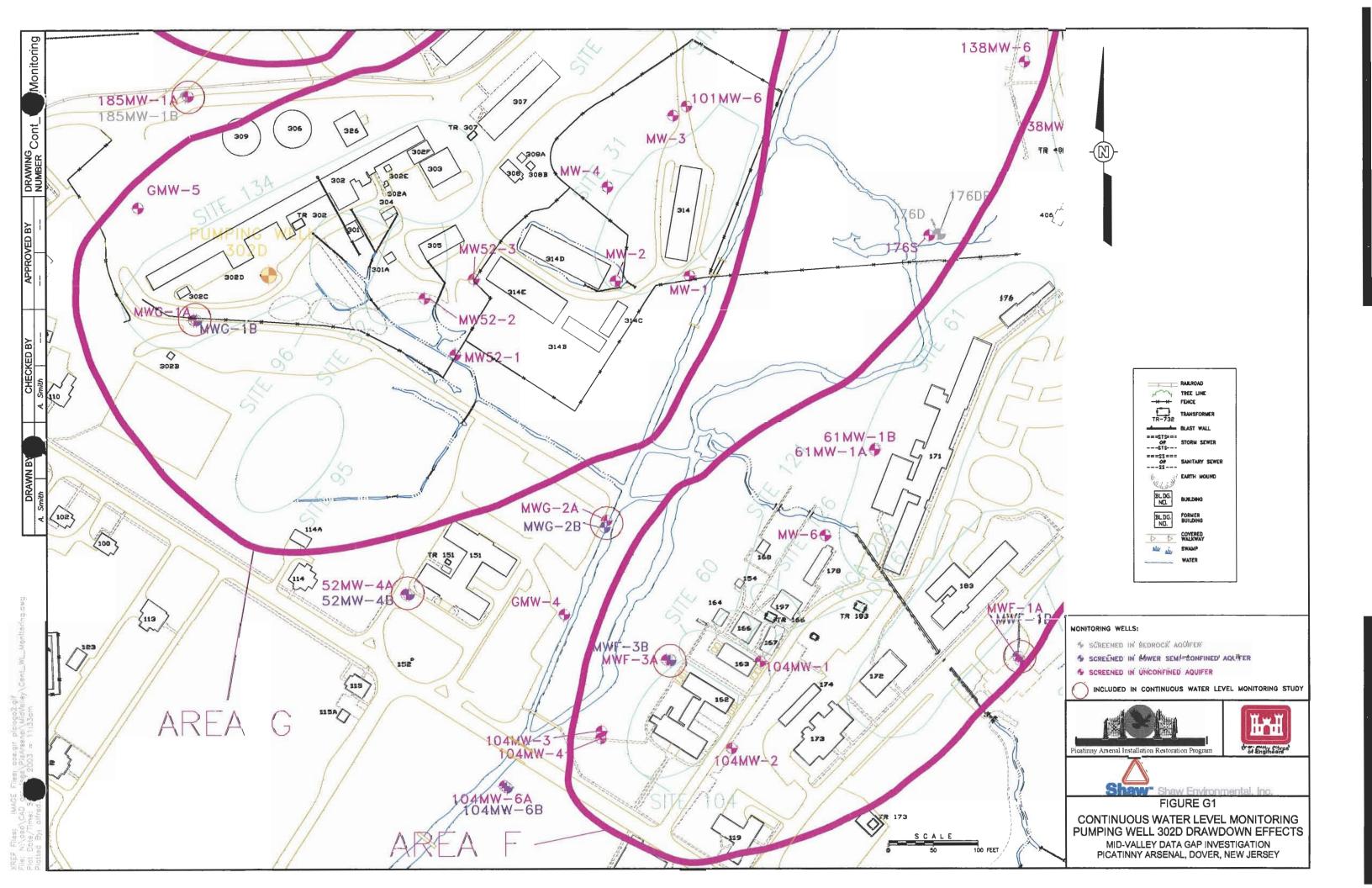
Mini-Troll pressure transducers were installed in 12 monitoring wells from six well pair clusters screened within different hydrogeologic units in Areas F and G (see **Figure G1**) and the operation of 302D was tracked and recorded by US Filter personnel. The six graphs included within this appendix show the change in static water level from each well pair in response to the operation of well 302D. It is clear that 302D has a noticeable influence on the bedrock and overburden aquifers as evidenced by the miniTroll data from a majority of the wells included in the continuous water level monitoring study.

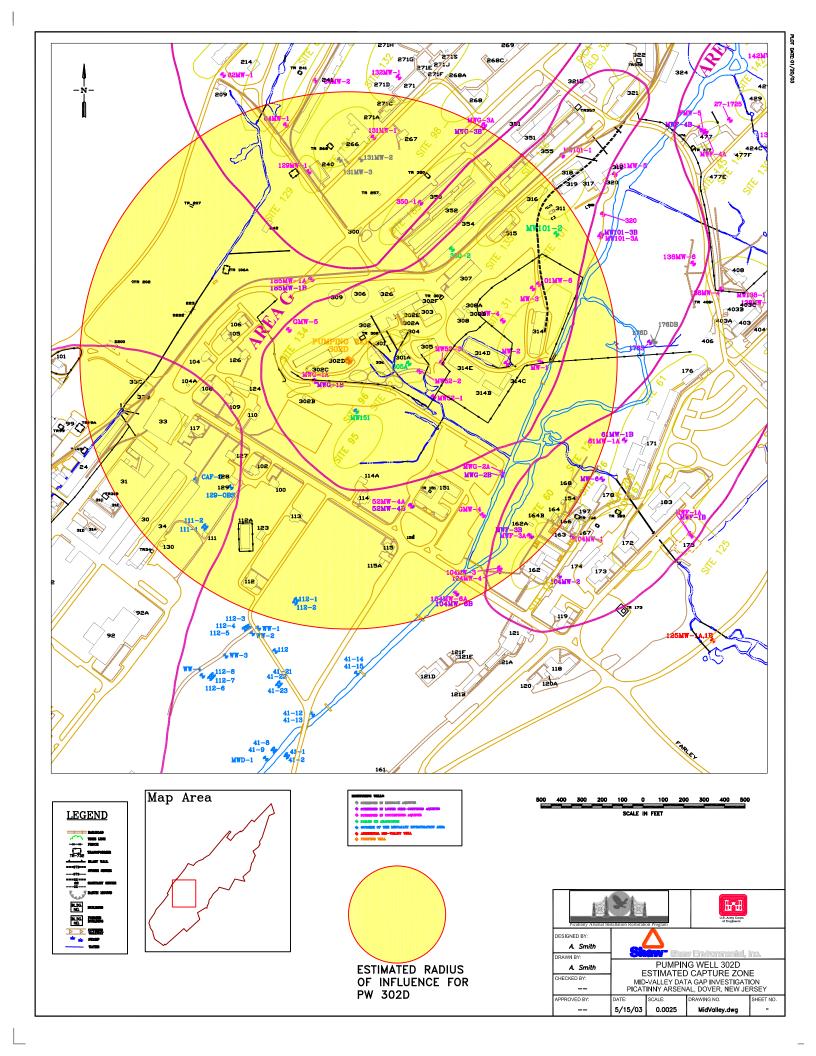
The monitoring well pair consisting of MWF-1A and MWF-1B, located the furthest east of 302D in southeastern Area F, exhibited no signs of change in static water level coincident with the operation of the production well.

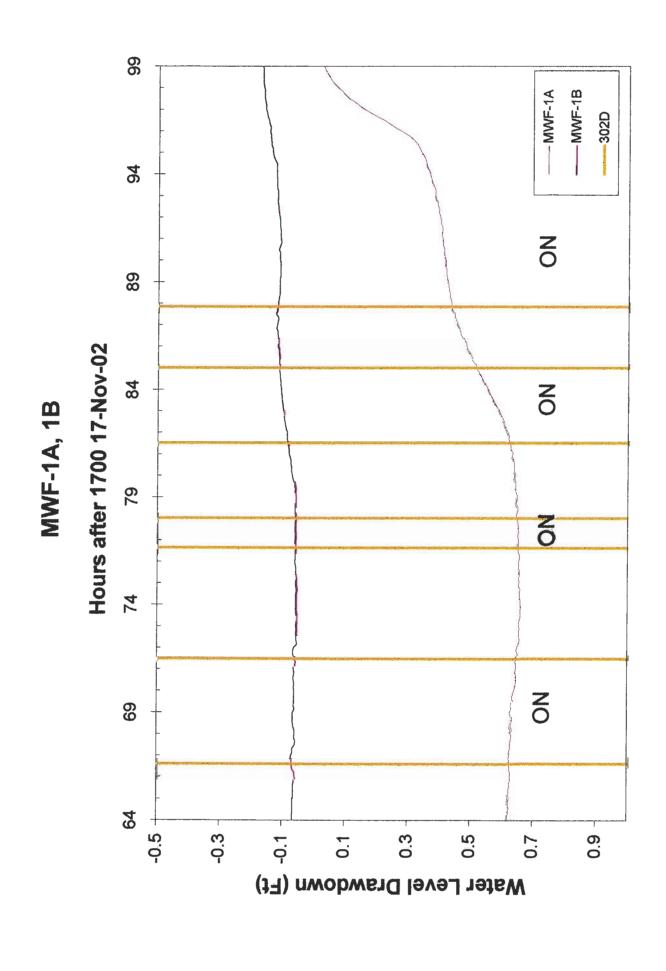
Six monitoring wells from three well pair clusters (MWG-2A & 2B, MWF-3A & 3B, and 52MW-4A & 4B) located between Areas F and G and the southwestern portion of Area F, all exhibited a similar, moderate response (drawdown of less that 12 inches) to the operation of 302D. It should be noted here that the well pair containing MWF-3A and MWF-3B is located on the eastern side of Green Pond Brook within AOC 1.

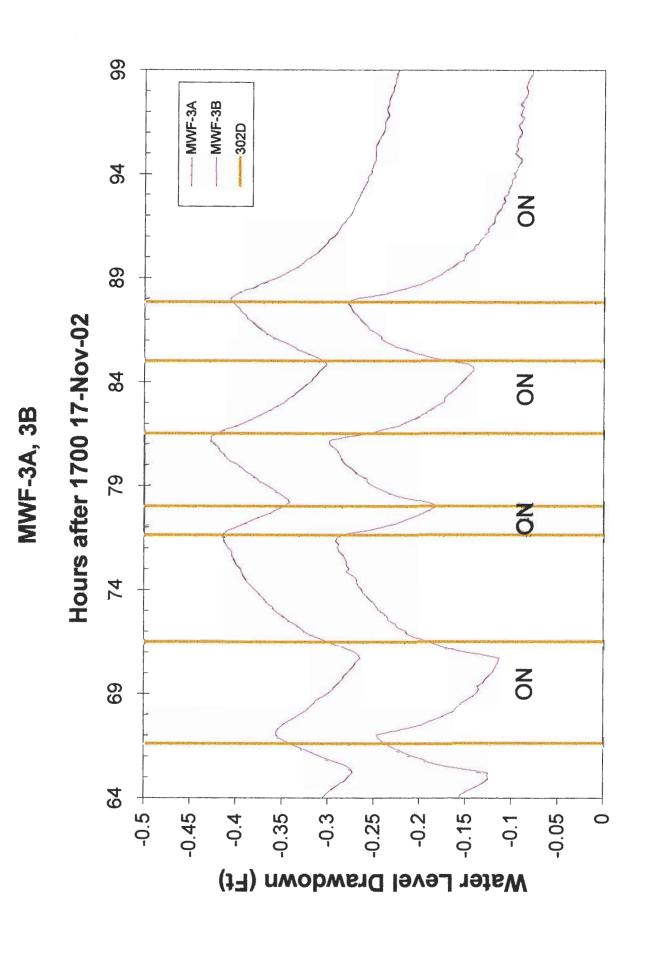
Two wells proximal to 302D (MWG-1B screened in the lower semi-confined aquifer, and 185MW-1B screened within the bedrock aquifer) exhibited a noticeable response to the operation of the production well. The water table as measured within MWG-1B was found to fall approximately two feet during the sustained operation of 302D. Similarly, the water table as measured within 185MW-1B was found to fall approximately 1.2 feet during the sustained operation of 302D. In contrast, the mates to these two wells (MWG-1A and 185MW-1A both screened in the unconfined aquifer) show no apparent response to the operation of 302D.

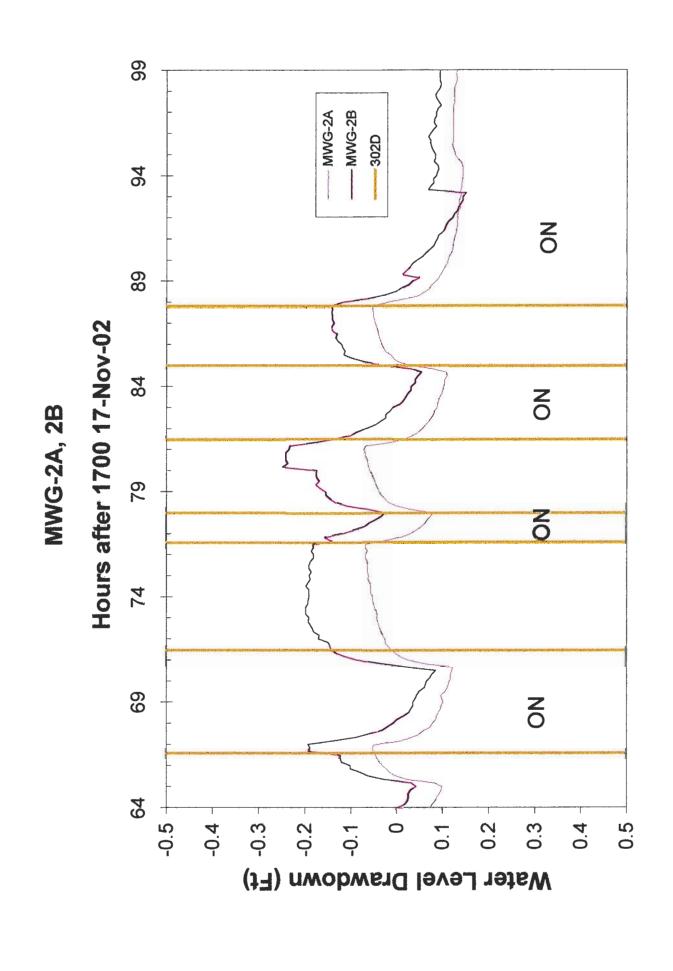
A simple estimate of the area of influence of the supply well based on the drawdown data collected as part of the continuous water level monitoring study confirms the conclusion that the influence of 302D extends beyond MWF-3B and 3B but not as far as MWF-1A and 1B. The estimated area of influence as well as the mathematical derivation of this estimate is included in this appendix.

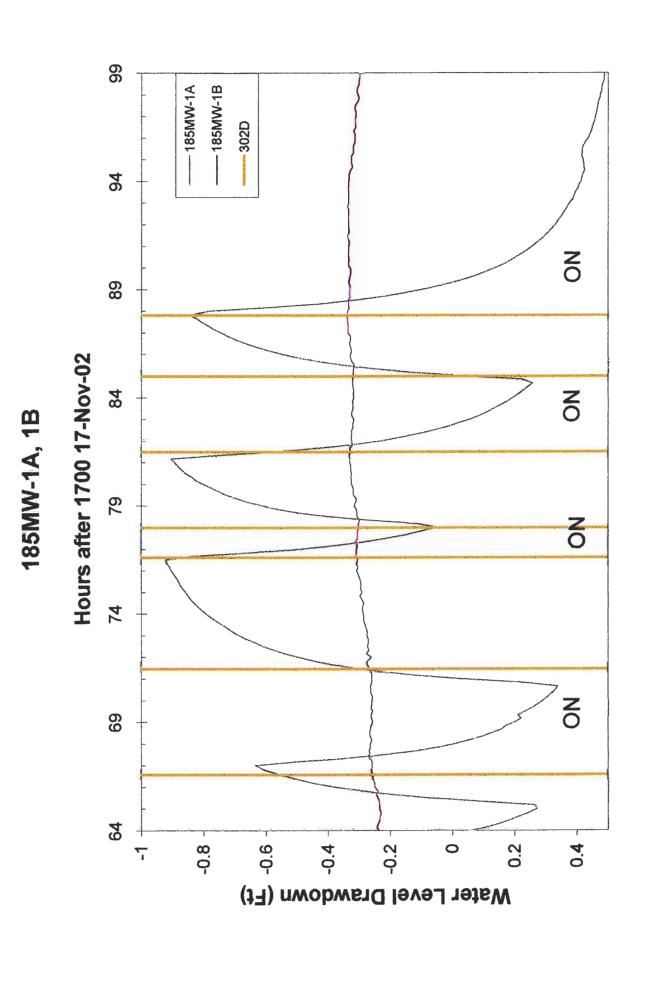


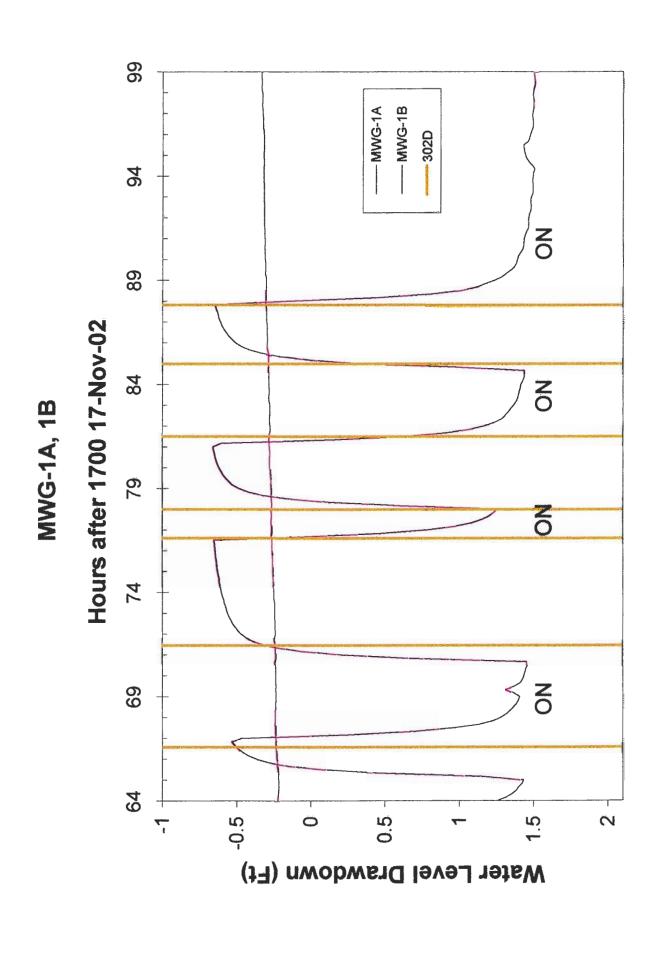


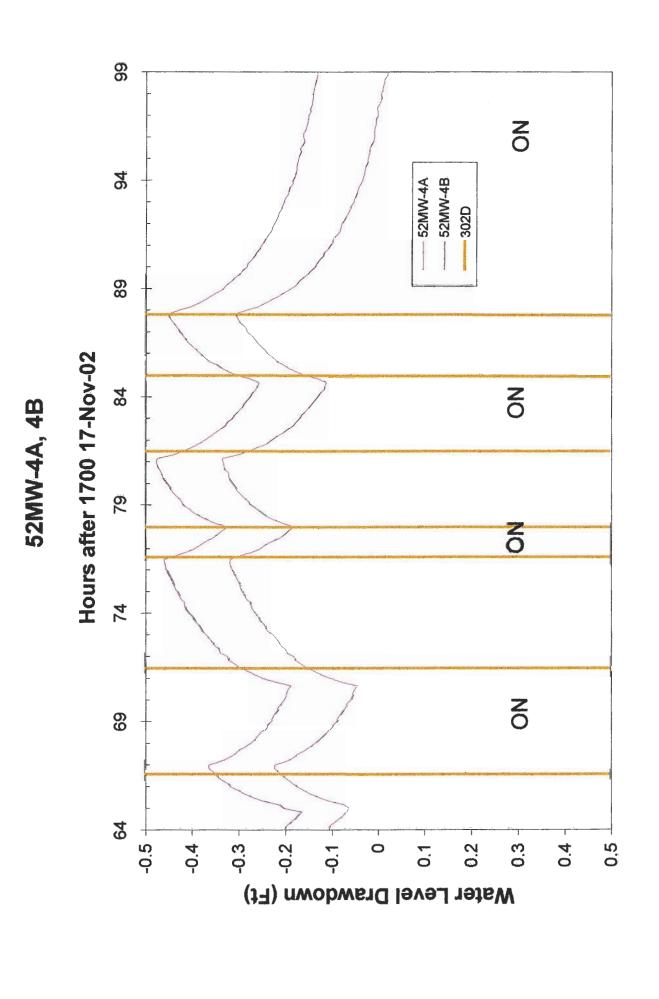












DATE: 7/22/03

SUBJECT: CONTINUOUS WATER LEVEL MONITORING

A ASSESSMENT OF INFLUENCE OF PW302D

By: AS

PURPOSE - ESTIMATE THE RADIUS OF INFLUENCE OF SUPPLY WELL
302D AT PICATINNY ARSENAL BASED ON
WATER LEVEL DATA ACQUIRED FROM A CONTINUOUS
WATER LEVEL MONITORING STUDY THAT WAS
CONDUCTED FROM 11/18/02-11/26/02 AS PART
OF THE MID-VALLEY INVESTIGATION.

METHOD - THEORETICAL DRAWDOWN (St) IS ESTIMATED BY
PROJECTING A LINEAR REGRESSION OF DISTANCE-DRAWDOWN
PATA AT A CONSTANT ELAPSED TEST TIME TO A DISTANCE
EQUAL TO THE RADIUS OF THE PUMPING WELL ON A PLOT
OF DRAWDOWN VS. LOG (RADIAL DISTANCE).

RADIUS OF INFLUENCE (P) IS ESTIMATED BY PROJECTING A LINEAR REGRESSION OF DISTANCE-DRAWDOWN DATA AT A CONSTANT ELAPSED TEST TIME TO ZERO DRAWDOWN ON A PLOT OF DRAWDOWN VS. LOG (RADIAL DISTANCE).

ASSUMPTIONS - AQUIFER SYSTEM IS BOUNDED ABOVE & BELOW BY
CONFINING LAYERS

- AQUIFER SYTEM & CONFINING LAYERS ARE HORIZONTAL &
INFINITE IN AERIAL EXTENT

- AQUIFER SYSTEM IS CONSIDERED HOMOGENEOUS ? ISOTROPIC
- STATIC PIEZIOMETRIC SURFACE IS HORIZONTAL & INFINITE
 IN AREAL EXTENT
- PUMPING & OBSERVATION WELLS ARE SCREENED OVER ENTIRETY OF AQUIFER THICKNESS
- PUMPING RATE IS CONSTANT.

CALCULATIONS

SEE ATTACHED TABLE FOR RADIAL DISTANCE (P) 3
MEASURED DRAWDOWN (5) VALUES

RADIUS OF PUMPING WELL (PW)

Pw = 4 INCHES = 0.333 FT

LINEAR REGRESSION OF DRAWDOWN DATA AT OBSERVATION WELLS

Eq.1: $S_t = m \cdot log(r_w) + b_o$

3020 THEORETICAL DEAWDOWN

SLOPE OF LINEAR REGRESSION Y-INTERCEPT OF LINEAR REGRESSION SEE ATTACHED PLOT FOR LINEAR REGRESSION & RESULTING LINER EQUATION.

* NOTE DATA POINTS FROM MWG-1A & 185MW-1A WERE NOT USED FOR THE GEHERATION OF THE LINEAR REGRESSION AS SHOWN. THESE WELLS APPEAR TO BE HYDROGEOLOGICALLY ISOLATED FROM THE REST OF THE SYSTEM.

THUS EQ. 1 BECOMES:

$$5_{\ell} = -2.4283 \cdot 100(0.333) + 7.5754$$
 $5_{t} = -2.4283 \cdot (-0.477) + 7.5754$
 $5_{\ell} = 1.1583 + 7.5754$
 $5_{\ell} = 8.734$ Ft.

CALCULATION OF ESTIMATED RADIUS OF INFLUENCE (PO):

Eq. 2:
$$\log(r_0) = -b_0/m$$

 $P_0 = 10^{(-b_0/m)} = 10^{(-7.5754/-2.4283)} = 10^{3.1196} = 1317.14 \text{ FT.}$ $P_0 = 1317.14 \text{ FT.}$

REFERENCES:

DAWSON, K.J., AND J.D. ISTOK, 1991, ARUIFER TESTING, DESIGN AND ANALYSIS OF PUMPING AND SLUG TESTS, LEWIS PUBLISHERS, CHELSEA, MI, pp. 77-78

Well ID	Radial Distance ft (r)	Log (r)	Drawdown (s) ft
MWG-1A	194.91	2.289834	-0.034
MWF-1A	1882.18	3.274661	-0.421
MWG-2A	932.51	2.969653	0.184
MWF-3A	1235.12	3.091709	0.115
52MW-4A	774.38	2.888954	0.334
185MW-1A	435.08	2.638569	0.043
MWF-1B	1875.42	3.273099	-0.047
MWG-2B	938.7	2.972527	0.237
MWF-3B	1239.83	3.093362	0.187
52MW-4B	778.28	2.891136	0.33
MWG-1B	189.63	2.277907	2.163
185MW-1B	438.68	2.642148	1.341
302D	0.3333	-0.47712	8.734

Drawdown vs LOG Radial Dist PW 302D CWLM Pump Test

